

कोल इण्डिया लिमिटेड

(महारत्न कंपनी)

(भारत सरकार उपक्रम)

Marketing & Sales

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सी आई एन सं. L23109WB1973GOI028844



5 DECADES OF UNEARTHING ENERGY

COAL INDIA LIMITED

(A Maharatna Company)

(A Govt. of India Undertaking)

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CIN No.L23109WB1973GOI028844

CIL/M&S/25-26/Linkage Auction/ 207

Date: 16.02.26

NOTICE: Draft Operative Modalities for 'CoalSETU' Window

Subject: Invitation for Views/Feedback on the draft methodology for auction of coal linkages under the new "CoalSETU" window of the NRS Linkage Auction Policy.

In line with the Ministry of Coal's directive dated December 19, 2025, a new auction window named Auction of Coal Linkages for Seamless, Efficient & Transparent Utilisation, (CoalSETU) has been created under the NRS Linkage Auction Policy.

Coal India Limited (CIL) hereby invites prospective bidders to submit their opinions and feedback on the draft operative modalities for this window. The draft operative modalities document is enclosed as attachment and are available on the websites of CIL and subsidiary Coal Companies.

Interested prospective bidders can share their opinions, suggestions, or feedback on the draft modalities via email to eauction.cil@coalindia.in

The window for submitting feedback will remain open for 20 days from the date of this notification.

Enclosed as above

Rishi
16/02/26
ED(M&L), CIL

Copy to:

1. GM/HoD(M&S): ECL/BCCL/CCL/NCL/WCL/SECL/MCL: with a request to notify the draft methodology in their respective websites.
2. GM (System), CIL....with a request to hoist this notice in CIL's website

Notice: Consumer Consultation on 'CoalSETU' Window

Sub: Invitation for Views/Feedback on the Draft Methodology for Auction of Coal Linkages under the new "CoalSETU" window of the Non-Regulated Sector (NRS) Policy.

Background: In alignment with the Ministry of Coal's directive dated 19.12.2025, (Copy Annexed), a new window named CoalSETU (Seamless, Efficient & Transparent Utilisation) has been created under the NRS Linkage Auction Policy. This window aims to provide domestic buyers with greater flexibility to utilize coal for any industrial use and export.

Key features of 'CoalSETU' window:

- **Eligibility:** Any domestic buyer requiring coal can participate. This includes existing specified end-users (e.g., Cement, Sponge Iron) and independent washery operators.
- **Exclusion of Traders:** Participation is strictly restricted to actual users and washeries; traders are not allowed to participate.
- **Usage Flexibility:** Coal obtained can be used for own consumption, export, coal washing, or any other industrial purpose.
- **Export Provisions:** Linkage holders are eligible to export up to 50% of their total coal linkage quantity.
- **Resale restrictions for Raw Coal:** While the resale of raw coal in the domestic market is prohibited, the sale of processed products like washed coal and washery by-products is permitted.

However, the disposal of coal washery rejects with GCV less than 2200 kcal/kg should be done as per the Policy of Ministry of Coal on Handling & Disposal of Washery Rejects dated 27 .05.2021 and its amendment dated 18.12.2025.

- **Long-term Security:** The tenure of the Fuel Supply Agreements (FSAs) will be for 10 years.

Operative Modalities for granting coal linkages by CIL under 'CoalSETU' window:

A. Buyers Eligibility & Bidder Registration

- i. The auction of the Coal Linkages (for Non-Coking Coal & Coal Products including Washed Coal) shall be conducted on the electronic platform of the Auction Service Provider ("Electronic Platform") and no physical Bids will be accepted or considered.
- ii. Any Domestic Consumer buyer (except traders) requiring coal can register their Plants/Units in the electronic portal to participate in the auction. Units/Plants/EUPs of specific subsector of a single owner/company in same and/or geographically different location under same PAN are allowed to register in single bidder ID.

iii. Further Prospective bidders have to provide details/list of, Group Companies, among which it desires to utilize the linkage coal.

iv. **Specific Provisions for Washery Operators:**

- **Non-Coking Coal Washery:** is a coal preparation/beneficiation plant that processes ROM non-coking coal to reduce ash content using physical separation methods (based on physical and surface characteristics of coal particles) and produces at least two products: washed non coking coal and washery rejects. Based on the beneficiation technology of the washery, the number of products may increase.
- Any entity/beneficiation plant complying the same can qualify as a "Washery" for the purpose of washing of non-coking coal if it has approved washery flowsheet/technology/Environmental Clearance (EC) specifying "coal washing / beneficiation"; Consent to Establish & Operate (CTE/CTO) from SPCB and product quality specifications (ash% before vs after washing).
- **Normative Requirement:** Normative Requirement of any non-coking Washery will be equal to its operable capacity, where Operable capacity (\leq Design capacity) is the maximum ROM coal throughput (TPH/ MTPA) that a washery can continuously and sustainably process, considering raw coal feed quality, design, equipment limitations, availability norms, statutory operating hours etc.
- **Operational Flexibility:** Washery operators may sell washed coal domestically or export it.
- Washery operators will be ineligible for participation in linkage auction under 'CoalSETU' window, for the lots where washed power coal/washed coal is offered.

B. Normative Coal Requirement:

- i. Eligible Bidders having its registered Plants/Units other than the specified end use sub-sectors i.e. Cement, CPP, Sponge (Iron) & Steel (Coking) but including 'Others' & 'Production of Syn-gas leading to Coal Gasification' sub-sectors can participate in the auction for annual coal requirement of their Plants/Units, as per eligible coal-based capacity of the plant, in G-10 grade at 85% capacity utilization/PLF arrived on the basis of self-assessment of Chartered Engineer or coal requirement assessed/allowed by Statutory authority, whichever is lower/less.

- ii. The Normative Coal Requirement bidders of having units/plant registered under specified end-use subsectors of NRS Linkage Auction i.e. CPP, Cement, Sponge Iron & Steel (Coking) subsectors shall be calculated in the Electronic Platform as per the prevailing sector specific norms.
- iii. Bidder has to provide the RFP information of each linked EUP to the Auction Service Provider including plant capacity, existing coal linkages and linked coal block details etc.
- iv. Participation will be allowed for cumulative eligible normative quantity of the linked EUPs/units under same registration.
- v. For Participation in the auction bidder also has to submit requisite Bid Security & Process Fees as decided by CIL.

C. Revision / Adjustment to Allocated Quantity:

- i. The CIL/Coal company/Auction service provider, as the case, will have the right to reduce/adjust the Bid quantity/ACQ for FSA on the basis of EUP/Bidder specific documents submitted by the successful bidder.
- ii. Further, CIL/Coal Company reserves the right to get the Coal Requirement of the Successful Bidder verified through any Government/Academic Institution or other agencies nominated by CIL.
- iii. In case the Coal Requirement verified by the Verification Agency appointed by CIL is less than the Coal Requirement specified by the Successful Bidder, then the Allocated Quantity will be subject to further downward revision / adjustment.
- iv. In case the Coal Requirement verified by the Verification Agency appointed by CIL is more than the Coal Requirement specified by the Successful Bidder, then the Provisional Allocated Quantity (post adjustment if any w.r.t transport factor 100 Ton) will not be subject to revision/adjustment. The Provisional Allocated Quantity will be regarded as the Allocated Quantity.

D. Pricing: The 'CoalSETU' window as prescribed in the following w.r.t to grant of auction based coal linkages:

- i. 'The base / floor price of coal at any source for the auction in the 'CoalSETU' window to be fixed at reserve price not below the notified price, as may be decided by the coal company.
- ii. The reserve price for the NRS linkage auctions shall be suitably indexed for subsequent years, however, the bid premium shall remain constant over the contract period.

- iii. The Floor/Reserve Price for CoalSETU Window from a Coal Company will be average percentage premium above the notified price achieved by the coal company during the previous financial year's SWMA auctions multiplied by the indexed modulated notified price of NRS Sector.

Floor/Base Price= [Modulated Notified Price*(1+ Average percentage premium above the notified price achieved by the coal company during the previous financial year's SWMA auctions)]

Illustrative Example: The following table demonstrates the Floor/Reserve Price calculation for a Coal Company in F.Y. 2026-27.

Parameter	Value
Modulated Notified Price (2026-27)	₹ 2000/ton
Base Component - Weighted Average % Premium over Notified Price in previous financial years' SWMA auctions. (2025-26)	40%
Floor/Base Price (₹/Ton)	₹2000*(1+40%)= ₹2800/Ton

- iv. **The Escalable Component (EC):** Will be 1/4th of the difference between the average percentage premium in SWMA auctions of the Coal Company in previous year and the average percentage premium of SWMA auctions in the base year.

Further, in case the difference in average SWMA auction percentage premium calculated above is either nil or negative, then the EC of the previous year be considered as EC for the current year.

Mathematical Formula to obtain Escalable Component (EC):

$$I = (P_{\text{Prev}} - P_{\text{base}})$$

Where,

P_{Prev} = Average SWMA e-auction percentage premium of the Coal Company in Previous Year.

P_{base} = Average SWMA e-auction percentage premium of the Coal Company in base year.

I = Percentage increase in average SWMA e-auction premium in previous year vis-à-vis base year

Scenario-I: If $I > 0\%$, then Escalable Component (EC) will be calculated as under:

$$EC \text{ (in \%)} = I * 25\%$$

Scenario-II: If $I \leq 0\%$, then Escalable Component (EC in %) will be same as the EC (in %) as applicable in the previous year.

Example: Let's assume we are calculating the EC for auction of CoalSETU in the year 2027-28 for SECL.

Assumed Data:

- I. Base Year (2025-26) Avg. Premium % over Notified Price: 10%
- II. Current Year (2026-27) Avg. Premium % over Notified Price: 30%
- III. Modulated Notified Price (Year 2027-28): ₹2,000/ton

Calculation:

A. I (% increase in average auction premium):

The premium rose from 10% to 30%

$$I = (30\% - 10\%)$$

$$I = 20\%$$

B. **Applying 25% Rule:** Since calculated I (20%) is greater than 0%, therefore Escalable Component EC (in %) = $\frac{1}{4} * (20\%)$ i.e. 5%

C. In case $I \leq 0\%$, then the EC component for 2027-28 will be same as the EC component in % term applicable in F.Y 2026-27.

The Escalable Component will be added to the modulated price to obtain As Delivered Price of coal in subsequent years. As Delivered Price of Coal will arrived on the basis of following formula:

$$\text{As Delivered Price of Coal} = [\text{Modulated Notified Price} * \{1 + \text{Winning Premium (in \%)} + \text{Escalable Component (in \%)}\}]$$

Illustrative Example:

Scenario-I: $I > 0\%$: The following table demonstrates the calculation of As Delivered Price calculation in F.Y. 2027-28 for a bidder who has secured linkage auction under CoalSETU window at 40% premium. Auction conducted in 2026-27.

Parameter	Value
Modulated Notified Price (2027-28)	₹ 2000/ton
Winning Premium (%)	40%
Average SWMA Auction Premium % in base year (2025-26)	10%

Average SWMA Auction Premium in % previous year (2026-27)	30%
Increase in Average Premium (in %)	(30%-10%)= 20%
Escalable Component (in %)	$\frac{1}{4} * 20\% = 5\%$
As Delivered Price of Coal (2027-28)	$[2000 * (1 + 40\% + 5\%)] = ₹2900/\text{ton}$

Scenario-I: I<0%: The following table demonstrates the calculation of As Delivered Price calculation in F.Y. 2028-29 for a bidder who has secured linkage auction under CoalSETU window at 40% conducted in 2026-27.

Parameter	Value
Modulated Notified Price (2028-29)	₹ 2100/ton
Winning Premium (%)	40%
Average SWMA Auction Premium % in base year (2025-26)	10%
Average SWMA Auction Premium in % previous year (2027-28)	10%
Increase in Average Premium (in %)	(10%-10%)= 0%
Escalable Component for 2027-28 (in %)	5% (i.e. EC of Previous Year)
As Delivered Price of Coal (2027-28)	$[2100 * (1 + 40\% + 5\%)] = ₹3045/\text{ton}$

Note: The Escalable Component for Year of auction will be 'nil'. i.e. w.r.t the illustration above the EC for 2026-27 will be nil.

E. Proposed Auction Mechanism:

i. Auction Methodology: 'First-Price Sealed Bid' Auction

The auction process will be divided into three key phases: Preparation & Announcement of Auction, Bidding, and Post-Auction Allocation.

Phase 1: Preparation and Announcement

- **Notice inviting registration:** A notice in public domain (in CIL's/ Auction Service Provider website) will be issued thereby notifying scheduling of 'CoalSETU' Window

The Prospective bidders having Plants/Units registered other than Specified end use subsectors of NRS Linkage Auction Policy will have to provide normative coal requirement in G10 equivalent grade at 85% Capacity Utilization/PLF on the basis of self-assessment of Chartered Engineer or coal requirement assessed/allowed by Statutory authority, whichever is lower/less. Similarly, the eligible quantity of registered bidders of specified use subsectors will be calculated in G10 grade at 85% Capacity Utilization/PLF, based on prevailing coal consumption norms.

- **Payment of applicable Process fee and Bid Security:**

- Eligible bidders to submit applicable Process and the Bid Security within stipulated timeline through RTGS mode. Bidders have to ensure that process fee and Bid security corresponds to intended bid quantity. Prospective Bidders will be entitled to Bid for the quantity to the extent of bid security plus process fee (Bid Security+ Process Fess).
 - The bidder shall provide the auction service provider intimation giving details of the payment made including Bidder Registration No, UTR No, amount, date of remittance, remitting bank etc., so that the payment can be traced by the service provider with the identity of the Bidder
 - The Process Fee pertaining to the Allocated Quantities of Successful Bidder shall be debited towards transaction expenses for running the Auction Process and the balance Process Fee shall be refunded without interest, to the relevant Successful Bidder after Completion of the Auction Process.
 - Similarly, Bid security to the extent of Allocated Quantities of Successful Bidder shall be debited.
 - In the event that an Eligible Bidder does not qualify as a Successful Bidder, the entire amount of the Process Fee & Bid Security, without any interest, shall be refunded to such eligible bidder after completion of the auction process.
- **Earmarking of Coal:** CIL will obtain offer of coal from Coal Companies, which will be offered for the auction. The offer will provide a clear indication of the coal's origin viz. Grade, representative auction grade, size, offer quantity, mode, indexed modulated notified price/floor price, feeding colliery & supply pattern in case of rail offer etc.
- **Determination of coal supplying price:**
- From the bid price, % premium over the reserve/floor price of the representative grade shall be derived.
 - In case the grade of the despatch point is different from that of the representative grade, the percentage premium over floor/reserve price of the representative grade will be applied on the notified price of the grade of despatch point to arrive at bid price of the respective source/dispatch point. The final bid price, so arrived, will be rounded off to next higher integer.
 - The Winning Premium percentage shall remain constant during the tenure of the FSA.
 - The Notified Price shall be payable in the manner contemplated below, over the tenure of the FSA.

[(Aggregate of the Notified Price and the Winning Premium over Notified Price) multiplied by the Notified Price]] multiplied by [the Allocated Quantity supplied under the FSA]

- The applicable Notified Price may be reviewed by CIL/Coal Company time to time. Any upward or downward revision in the notified price of coal will be affected accordingly.
- **Auction Notice:** A public auction notice will be published on the e-auction platform and CIL's website. The offer notice will inter alia include the following information:
 - Total quantity of coal offered.
 - Details of coal source from which the coal will be supplied.
 - The representative grade and reserve price, feeding colliery & supply pattern for rail mode offer.
 - The last date for submitting sealed bids.

Phase 2: Bidding and Evaluation

- **Bid Submission:**
 - Auctions of the all the lots will start simultaneously.
 - Auction will be open for placement of bids for a period of 3:00 (three) hrs.
 - During the auction period, subject to eligibility and availability of requisite process fee & bid security, prospective bidder can place bids across any of the lots.
 - Each eligible bidder will submit a single sealed bid through the secure e-auction platform. The bid will specify:
 - The price per tonne bidder is willing to pay for the representative grade.
 - The total quantity of coal requested/bided, subject to a maximum of eligible quantity.
 - To secure consideration of the bid in the auction, Bidder has to place sealed bid for a price equal to or above the Floor price.
 - During the auction period, system will allow any number of modification in bid (bid price & bid quantity). However, the last system accepted valid bid will be considered as the firm bid placed by the bidder.
 - Bid Modification can be done by modifying the bid quantity in multiples of 100 Tons for Road Offer & 4000 Tons for Rail Offer, subject to bidders' eligibility & offer quantity of the lot.
 - Bid Modification in price terms can be done by modifying (increasing/decreasing) the quoted price in multiples of ₹ 10 subject to minimum of floor price of the offered lot.
- **Bid Confidentiality:** All bids will remain sealed and confidential until the submission deadline.
- **Bid Evaluation:** After the deadline, Service Provider/CIL will open and rank the bids in descending order based on the price per tonne. Bids below the reserve price will be rejected.

- **Allocation:** The coal linkage will be awarded to the highest bidders until the entire quantity offered is exhausted.
- **Bid Seniority:** Within a lot, bid seniority of the eligible bids will be decided as per the following criteria:
 - ✓ Precedence will be accorded to the highest Bid price in the descending order (H1, H2, H3 and so on) as long as the offered quantity is available for allocation.
 - ✓ If two or more Buyers Bid the same highest price, precedence for allotment will be accorded to the Buyer who has placed the Bid for the higher quantity.
 - ✓ In the very unlikely event of two or more bids are placed in the lot with same price and the same quantity, precedence will be given to the Buyer who has placed his Bid first with reference to time.
 - ✓ Further, in case of two or more bids are placed in the lot with same price, same quantity & placed in same time, then subject to eligibility and bid quantity, the available coal for allocation will be distributed equally among the bidders.

Phase 3: Post-Auction Allocation and Finalization: Post auction the auction report (bid sheet) will be transmitted (by Service Provider) to CIL/Coal Companies for completion of subsequent process. Also, after completion of allocation the successful bidders will be intimated.

Example: First-Price Sealed-Bid Auction for Coal Linkage

Scenario-I: CIL offers 10.0 million tonnes (MT) (G10 Equivalent) of coal from a Source-X. The representative grade is G-7, with a reserve price of ₹2,510 per tonne.

Four eligible power producers (A, B, C, and D) submit sealed bids.

Bidder	Bid Price (Rs./Tonne)	Quantity Requested (G10 Eq.) (MT)	Normative Coal Requirement (G10 Eq.) (MT)
A	2750	4.0	4.0
B	2800	5.0	5.0
C	2700	3.0	3.5
D	2820	3.0	4.0

Step-by-Step Allocation:

- **Ranking of the Bids:** The bids are ranked in the auction portal from highest to lowest price:
 - Bidder D: ₹2,820 per tonne (for 3.0 MT)
 - Bidder B: ₹2,800 per tonne (for 5.0 MT)
 - Bidder A: ₹2,750 per tonne (for 4.0 MT)
 - Bidder C: ₹2,700 per tonne (for 3.0 MT)

- **Allocation of Coal:** CIL/Service Provider allocates the 10.0 million tonnes based on the ranked bids:
 - Bidder D: Wins the first 3.0 MT and pays ₹2,820 per tonne. Remaining quantity: $10.0 - 3.0 = 7.0$ MT.
 - Bidder B: Wins the next 5 MT and pays ₹2,800 per tonne. Remaining quantity: $7.0 - 5.0 = 2.0$ MT.
 - Bidder A: Wins the remaining 2 MT (out of the 4 MT they requested) and pays ₹2,750 per tonne. Remaining quantity: $2.0 - 2.0 = 0.0$ MT.

- **Final Outcome:**
 - Bidder D is awarded 3 MT at ₹2,820/tonne.
 - Bidder B is awarded 5 MT at ₹2,800/tonne.
 - Bidder A is awarded 2 MT at ₹2,750/tonne.
 - Bidder C receives no allocation as the entire quantity was exhausted.

The final price received for the offer from the Source-X will be weighted average of the winning bids, and the total quantity is allocated efficiently. The auction process is concluded and auction reports are transmitted to CIL/Coal Companies for completion for onward processes.

Scenario-II: Multiple bidding by the bidder across various lots: CIL offers 12.0 MT coal, 5.0 MT each from Source-X & Source-Y and 2.0 MT from Source-Z. An eligible bidder with self-certified eligibility of 6.0 MT places the following single sealed bids in these 3 lots:

Bid	Coal Company	Offer Source	Offer Quantity (G10 Eq.)	Floor/ Reserve Price	Quantity Bided	Bid Price	Balance Normative Coal Requirement (G10 Eq.)
Bid-1	Source-X	X	5.0	1800	3.0	2300	6.0
Bid-2	Source-Y	Y	5.0	2100	2.0	2400	3.0
Bid-3	Source-Z	Z	2.0	2500	1.0	2550	1.0

Step-by-Step Allocation:

- **Ranking of the Bids:** The individual bids placed in 3 different lots are ranked w.r.t the bids received within the lot in the auction portal and are ranked from highest to lowest price:
 - Bid-1: ₹2300 per tonne (for 3.0 MT) in Source-X lot with highest bid seniority.
 - Bid-2: ₹2,400 per tonne (for 2.0 MT) in Source-Y lot with second highest bid seniority
 - Bid-3: ₹2,550 per tonne (for 1.0 MT) in Source-Z with last bid seniority.

- **Allocation of Coal:** CIL/Service Provider allocates coal for the 3 bids of the bidder based on the ranking of the bids and availability of coal:
 - Bid-1: As this is the senior most bid in Source-X, for Bid-1, bidder wins 3.0 MT at bid price of ₹2,300 per tonne.
 - Bid-2: Here, since the bid price is second senior, for Bid-2, Bidder wins 2.0 MT and pays ₹2,400 per tonne.
 - Bid-3: Here, since within the lot, the bid price quoted is of last seniority, due complete allocation of offered coal of 2.0 MT in Source-Z lot, for Bid-3 bidder receives no allocation.

- **Final Outcome:** For the multiple bids placed by bidder across various lot, allocation of the bidder will be as under
 - Bid-1: awarded 3.0 MT at ₹2,300/tonne.
 - Bid-2: awarded 2.0 MT at ₹2,400/tonne.
 - Bid-3: receives no allocation as the entire quantity was exhausted.

Against the bid of 6.0 MT across multiple lots, the bidder will be allocated 5.0 MT coal. The auction process is concluded and auction reports are transmitted to CIL/Coal Companies for completion of onward processes.

F. **Post Auction Activity:**

- I. **Issuance of Letter of Intent:** On behalf of concerned Coal Company, the auction service provider, on completion of the auction and upon receipt of clearance/order/advice/intimation from CIL/Coal Company for issuing Letter of Intent shall issue a provisional Letter of Intent (Provisional LoI).

Within 30 (thirty) days of issuance of Provisional LoI the Successful Bidder shall get the Coal Requirement verified by District Industry Center (DIC)/Directorate of Industries/Parent Ministry (State or Central) including relevant departments, if applicable or from Chartered Engineer.

Subsequently, the service provider will issue Letter of Intent (LoI) to each of the Successful Bidders in respect of inter alia the Allocated Quantity of such Successful Bidder from the relevant Subsidiary.

- II. **Execution of the Agreement:** Upon submission of requisite Performance Security and documents, Fuel Supply Agreement (FSA) shall be executed between the Successful Bidder and the relevant Subsidiary in respect of the Allocated Quantity (from a particular Lot) from such Subsidiary, through electronic platform of auction service provider.

- III. **Submission of Coal Utilization Data:** In accordance with the 'CoalSETU' policy directive, all linkage holders under the CoalSETU window are required to submit coal utilization data to the respective Coal Company annually.

Coal Utilization Report for coal secured under 'CoalSETU' Window)
(to be submitted by the bidder annually in its letterhead)

In accordance with the requirement of the policy directive dated 19.12.2025, all linkage holders under the CoalSETU window are required to submit the following utilization data to the respective coal company (CIL/SCCL) on annual basis. In compliance of the above following is submitted

Section A: General Information

- Linkage Holder Name: [As per FSA]
- Bidder ID;
- FSA Number:
- Reporting Period: [Year]
- FSA Quantity [ACQ in MT]
- Total Coal Lifted in Period [in MT]

Section B: Breakdown of Consumption & Utilization of the lifted quantity:

Category of Utilization	Quantity	Rate (₹/Ton)
Own Consumption (Industrial)		
Transfer to Group Companies (as per pre-declared list of Group of Companies)		
Export of Raw Coal		
Coal Washing/Beneficiation: 1. Washed Coal 2. Washery By Products/Rejects		
Export of Washed Coal		
Domestic Sale of Washed Coal		
Domestic Sale of Washery By Products		
Washery Rejects Disposed (as per Policy)		

Section C: Specific Compliance Declarations:

- **Export Limit Verification:** I/We confirm that the total raw coal exported does not exceed 50% of the total linkage quantity for this period.
- **Prohibition of resale of raw coal:** I/We hereby declare that no raw coal obtained under the CoalSETU window has been resold within the domestic territory of India.
- **Disposal of Rejects:** I/We confirm that any coal washery rejects with GCV less than 2200 kcal/kg have been disposed of in accordance with MoC Policy on Handling & Disposal of Washery Rejects dated 27.05.2021 and its amendment dated 18.12.2025.

- **Coking Coal Restriction:** I/We confirm that no coking coal has been processed or utilized under 'CoalSETU' linkage window.